

SUNORCA DEVELOPMENT CORP.

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CNQ Trading Symbol: SUNO

Press Release

Vancouver, British Columbia, Canada - Sunorca Development Corp. ("Sunorca") CNQ: SUNO, is pleased to provide the following Corporate Update:

On January 18, 2007, Artumas Group Inc. (www.artumas.com) issued a press release titled "MB-2 and MB-3 Well Resource Results" which can be viewed at the Artumas Website or directly at the following link: www.hugin.info/136496/R/1098778/195816.pdf. We recommend you open this link to view this encouraging press release from Artumas Group Inc. The relationship between Artumas Group Inc. and Sunorca Development Corp. is outlined at the end of this press release.

Artumas Group Inc. reports in their press release as follows:

MB-2 and MB-3 Well Resource Results

MB-2 and MB-3 Well Results Expand Natural Gas Resource at Mnazi Bay, Open Door for Large-Scale Gas Offtake Initiatives

Artumas is pleased to announce third-party engineered results from the completion and testing program at the MB-2 and MB-3 wells in Mnazi Bay, Tanzania. APA Petroleum Engineering of Calgary, Canada has confirmed Original Gas in Place (OGIP) for MB-2 of 84 billion cubic feet (Bcf) or 14.5 million barrels of oil equivalent (MMboe). Original Gas in Place for MB-3 has been assessed at 102 Bcf or 17 MMboe. Both analyses are based on an effective well drainage area of 640 acres (2.59 km²); see Table provided below.

An assumed recovery rate of ~70% yields Recoverable Resource from MB-2 of 58 Bcf or 10 MMboe, and for MB-3 of 71 Bcf or 11.9 MMboe. Placed in the context of Artumas' commercialization activities in southeast Tanzania, the two wells represent more than four times the recoverable gas resource required for the Base Mtwara Regional Gas to Power Project over the next twenty years.

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Horizon	MB-2 DST	MB-3 DST	Total (Bcf)	Total MMboe
"C" Sand	NT	27.4 Bcf	27.4	4.6
"D" Sand	5.6 Bcf	29.5 Bcf	35.1	5.8
"F" Sand	45.8 Bcf	20.4 Bcf	66.2	11
"G" Sand	28.2 Bcf	24.4 Bcf	52.6	8.8
"I" Sand	4.4 Bcf	NT	4.4	0.7
Total Net Pay	103 Ft.	158 Ft.	----	----
Total Resource	84 Bcf	102 Bcf	207	31
Recoverable Resource	58 Bcf	71 Bcf	143	21.9

DST = Drill Stem Test

NT = Not Tested

"The independent, third-party verification of the reserves proved up by the MB-2 and MB-3 wells add to the reserves already established at MB-1, and positions Artumas for assessment and negotiation of larger gas-offtake opportunities, including large-scale power supply into the Tanzania integrated power grid and offtake gas supply to Kenya. Artumas will be rigging down at MB-3 and is scheduled to spud the MS-IX exploration well in the next 4 weeks." said Mr. Mason, President and CEO of Artumas.

Artumas Group Inc. is an international energy producer focused on monetizing its hydrocarbon reserves in the Rovuma Delta Basin in Tanzania and Mozambique. By exploring, developing, producing and commercializing known petroleum systems, Artumas is poised to deliver a sustainable rate of return for its stakeholders while creating social and economic opportunities for the people of Eastern Africa. Artumas' common shares trade on the Oslo Stock Exchange under the symbol AGI.

Sunorca Development Corp.'s Relationship to Artumas Group Inc.

Sunorca acquired a Gross Overriding Royalty in the Mnazi Bay Natural Gas Field on March 27, 2006. The 9 concession blocks in the Mnazi Bay Natural Gas Field in which Sunorca has a Gross Overriding Royalty, cover a total area of 756.8 Square Kilometres. Sunorca's interest in this project is summarized as follows:

- a) 2.75% overriding royalty in the Artumas Group of Companies' interest in the original Development block;
- b) 2.75% overriding royalty in Artumas Group of Companies' interest in 3 of 5 contiguous exploration blocks;
- c) 1.85% overriding royalty in the Artumas Group of Companies' interest in the remaining 5 blocks of the contract area in the Mnazi Bay Natural Gas Field;

The Mnazi Bay Natural Gas Field is located off the coast of the United Republic of Tanzania, Africa. The Mnazi Bay Natural Gas Field will provide gas for the Mtwara Energy Project which includes a liquefied natural gas facility, a natural gas pipeline, the construction and operation of an electric generation facility and the upgrading, construction and operation of an electric transmission system. It is the intention that surplus gas from the Mnazi Bay Natural Gas Field will be liquefied and sold externally. The electric generation facility is now expected to be commissioned for start-up in 2007.

ON BEHALF OF THE BOARD OF DIRECTORS

Christian Brulé

Director

THE CNQ HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THE CONTENT OF THIS PRESS RELEASE.